

**Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2002**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 533,558	—	778,158	15,571	30,847	0	1,295,720	720	0	892,931
<b>Natural Gas Liquids and LRGs</b> .....	168,812	51,639	21,370	—	-36,435	—	39,614	4,823	233,819	92,223
Pentanes Plus .....	26,243	—	2,018	—	-1,425	—	15,157	1	14,528	5,823
Liquefied Petroleum Gases .....	142,569	51,639	19,352	—	-35,010	—	24,457	4,822	219,291	86,400
Ethane/Ethylene .....	62,995	2,228	29	—	-1,008	—	0	0	66,260	23,665
Propane/Propylene .....	49,879	49,527	15,572	—	-26,733	—	0	4,145	137,566	39,280
Normal Butane/Butylene .....	12,385	-68	2,809	—	-8,417	—	13,898	677	8,968	16,358
Isobutane/Isobutylene .....	17,310	-48	942	—	1,148	—	10,559	0	6,497	7,097
<b>Other Liquids</b> .....	10,121	—	66,586	—	11,599	—	67,341	4,005	-6,238	160,717
Other Hydrocarbons/Oxygenates .....	27,202	—	6,521	—	333	—	31,175	2,215	0	13,566
Unfinished Oils .....	—	—	34,522	—	6,189	—	34,865	0	-6,532	93,876
Motor Gasoline Blend. Comp. ....	-17,081	—	25,543	—	5,014	—	1,658	1,790	0	53,082
Aviation Gasoline Blend. Comp. ....	—	—	0	—	63	—	-357	0	294	193
<b>Finished Petroleum Products</b> .....	22,801	1,437,124	111,345	—	-20,739	—	—	75,011	1,516,998	424,826
Finished Motor Gasoline .....	22,801	707,367	41,150	—	-985	—	—	9,030	763,273	160,363
Reformulated .....	—	232,410	18,479	—	-1,726	—	—	1,115	251,500	43,743
Oxygenated .....	57,200	9,638	0	—	-86	—	—	(s)	66,924	292
Other .....	-34,399	465,319	22,671	—	827	—	—	7,915	444,849	116,328
Finished Aviation Gasoline .....	—	1,449	40	—	166	—	—	0	1,323	1,650
Jet Fuel .....	—	132,959	8,852	—	-143	—	—	1,610	140,344	41,789
Naphtha-Type .....	—	15	0	—	-12	—	—	155	-128	70
Kerosene-Type .....	—	132,944	8,852	—	-131	—	—	1,455	140,472	41,719
Kerosene .....	—	6,229	293	—	-1,249	—	—	2,041	5,730	4,138
Distillate Fuel Oil .....	—	309,896	22,937	—	-20,741	—	—	13,300	340,274	123,033
0.05 percent sulfur and under .....	—	218,008	7,173	—	-7,295	—	—	7,180	225,296	74,135
Greater than 0.05 percent sulfur ...	—	91,888	15,764	—	-13,446	—	—	6,120	114,978	48,898
Residual Fuel Oil .....	—	55,215	13,730	—	-6,655	—	—	14,362	61,238	34,389
Naphtha For Petro. Feed. Use .....	—	17,844	4,675	—	530	—	—	0	21,989	2,919
Other Oils For Petro. Feed. Use .....	—	14,897	12,711	—	33	—	—	0	27,575	1,545
Special Naphthas .....	—	4,957	3,010	—	-132	—	—	732	7,367	1,879
Lubricants .....	—	14,485	448	—	-2,649	—	—	3,282	14,300	11,106
Waxes .....	—	1,636	234	—	75	—	—	293	1,502	688
Petroleum Coke .....	—	70,921	615	—	-152	—	—	30,151	41,537	8,153
Asphalt and Road Oil .....	—	37,381	2,639	—	11,436	—	—	192	28,392	32,074
Still Gas .....	—	56,411	0	—	0	—	—	0	56,411	0
Miscellaneous Products .....	—	5,477	11	—	-273	—	—	19	5,742	1,100
<b>Total</b> .....	735,292	1,488,763	977,459	15,571	-14,728	0	1,402,675	84,558	1,744,580	1,570,697

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."